

# HyCentA Research GmbH

## Shaping the Sustainable Hydrogen Society

Project References Area 1: Electrolysis & Power-to-X  
Graz, August 2026





# Project ProGen 2023 - 2026

Development of a **new generation high-pressure PEM electrolyser stack** including an **optimized operation strategy** and most-suitable **application scenarios**



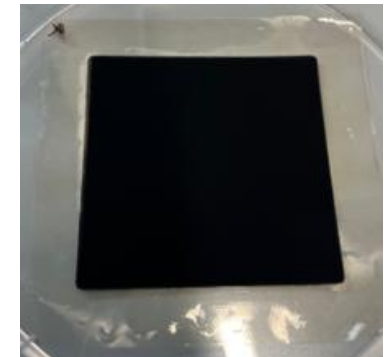
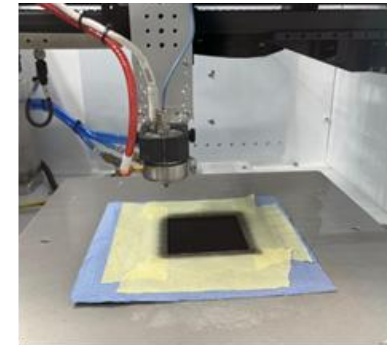
Short stack with a power of **5 kW**

Reduced catalyst loading of **1 mg<sub>PGM</sub> / cm<sup>2</sup>**

Increased stack efficiency of **> 70% (HHV)** and system efficiency of **> 80 % (HHV)**

Stack **production cost** of **< 500 €/kW**

Hydrogen output **pressure** of **80 bar**



# Project OASES 2024 - 2026

Develop a **> 1 MW electrolyzer test system** for full-size stacks, enabling the transfer of small-scale research to large-scale applications and advancing understanding of aging, degradation, and optimization under realistic operating conditions.



- Set up of a **megawatt stack testbench**, featuring
  - state-of-the-art **cell areas up to 1600 cm<sup>2</sup>** and higher
  - 150+ cells
- Test and **characterize** a 1.25 MW **electrolyzer stack**
- Learn how to **increase stack and system lifetime**





## Durability assessment of PEM electrolysis stacks with focus on the mechanical stability of the membrane



01.01.2024 – 28.02.2026



Development of a **material model** for **membranes**

Experimental investigation of the **mechanical failure mechanisms**

Effect of **long-term operation** on **mechanical stability**

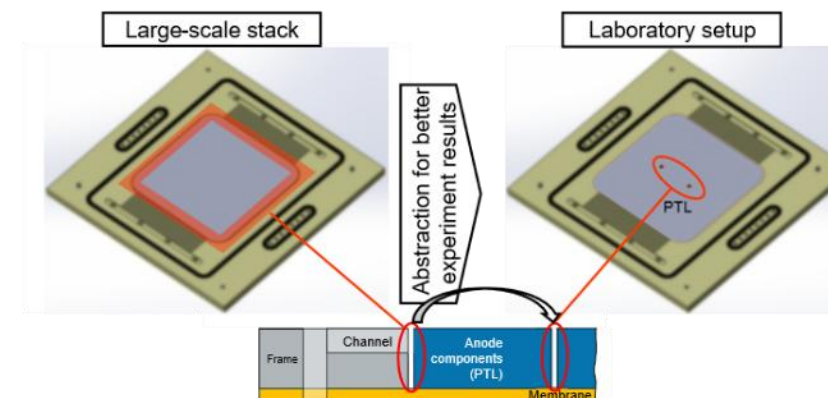
**Lifetime** prediction of mechanical membrane failures



Scientific partners



Company partners







# Project AniGen 2023 - 2026

Development of a **next generation AEM electrolyser stack** including **optimized cell components** with a focus on improved **efficiency** and increased **lifetime**



Short stack of **3-5 cells** and **active area** of at least **50 cm<sup>2</sup>**

Stack **production cost** of **< 300 €/kW**

Operation with **KOH concentration** at **1 M** and below

Achieve **current densities** of **> 2 A/cm<sup>2</sup>**

Hydrogen output **pressure** of **40 bar**



Scientific partners



Company partners





# Project CoGen 2023 - 2026



Improve **efficiency, lifetime** and **performance** of HTEL in CO<sub>2</sub> and Co-electrolysis operation, as well as identification of **integration scenarios** and **business cases**



- Conduct cell, interconnect- and stack **testing** to improve **performance** and **lifetime** of SOEC-technology
- Develop **application scenarios** for the production of **chemical feedstock** and the integration into power grid and industrial waste heat
- Design a SOEC stack and integrate into **virtual system model** to improve **operation strategy** and **thermal management**
- Build a **technology matrix** to compare different **HTEL-technologies**



Company partners

**ANDRITZ**



Innovation in Motion

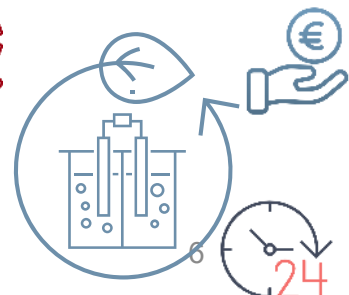


Scientific partners



Institute of Thermal Engineering

**ITnA**





# Project AltGen 2024 - 2026



Investigation and development of **new approaches** for the **production of renewable hydrogen and green chemicals**



**New and electrode cell design** for single cell photoelectrochemical water splitting

Alternative production of green  $H_2O_2$  (fuel cell approach)

Alternative, **decoupled electrolysis processes** for green hydrogen

Proof-of-concept for **semiartificial photosynthesis**

**Circularity and sustainability** of new materials



Scientific partners



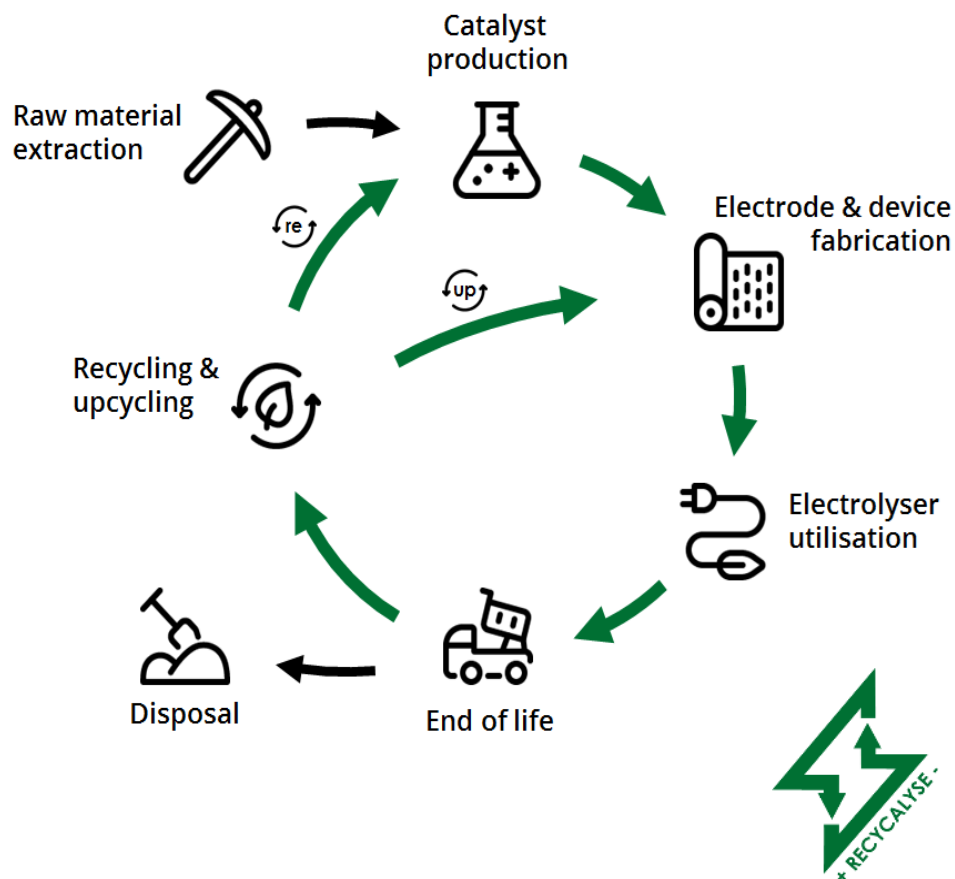
Company partners





# Project Recycalyse 2020 - 2023

Development of **new electrocatalysts** for PEM electrolyser systems with increased **performance**, reduced **critical raw material usage**, reduced **environmental footprint** and reduced **total costs**.



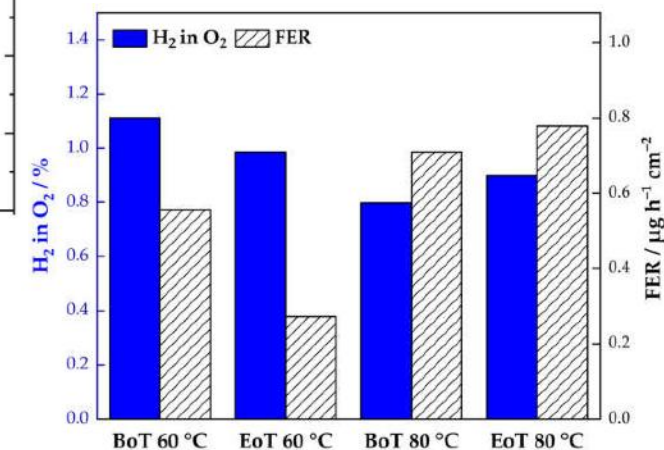
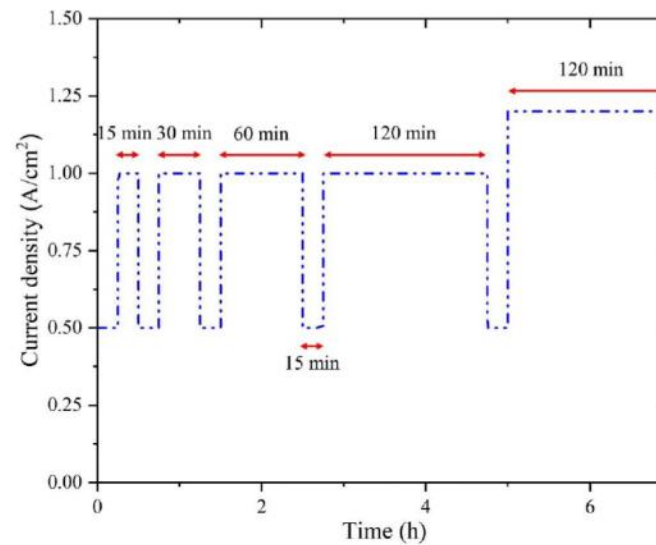
- Application of **sustainable materials and catalyst**
- Implementation of a **circular economy and large scale recycling** in which the **CRM** will be recovered and regenerated
- Analysis of **value chain** from catalyst manufacturing to system integration and demonstration, **end-of-life recycling** and supply of raw materials for catalyst manufacturing





## Development and optimization of **PEM electrolysis** with a focus on investigation of **degradation** on single cell and stack level

- **Industrialization and materials research:** R&D on cell to system production & manufacturing value chain analysis
- **Test methods:** Accelerated stress test & aging correlations from cell to system
- Advancement through **simulation:** Operation strategy optimization & adaptation and further development of BoP components
- **Application Analysis:** Decentralized & centralized application and utilization H<sub>2</sub> and connection to grids



Source: Wang et al. ACS Appl. Mater. Interfaces 14(7), 9002 (2022); Kuhnert et al. Membranes 13(3), 348 (2023)

# Project wind2hydrogen 2014 – 2017

**Objective: Conversion of renewable electricity into hydrogen for storage purposes and transport into the existing natural gas grid**

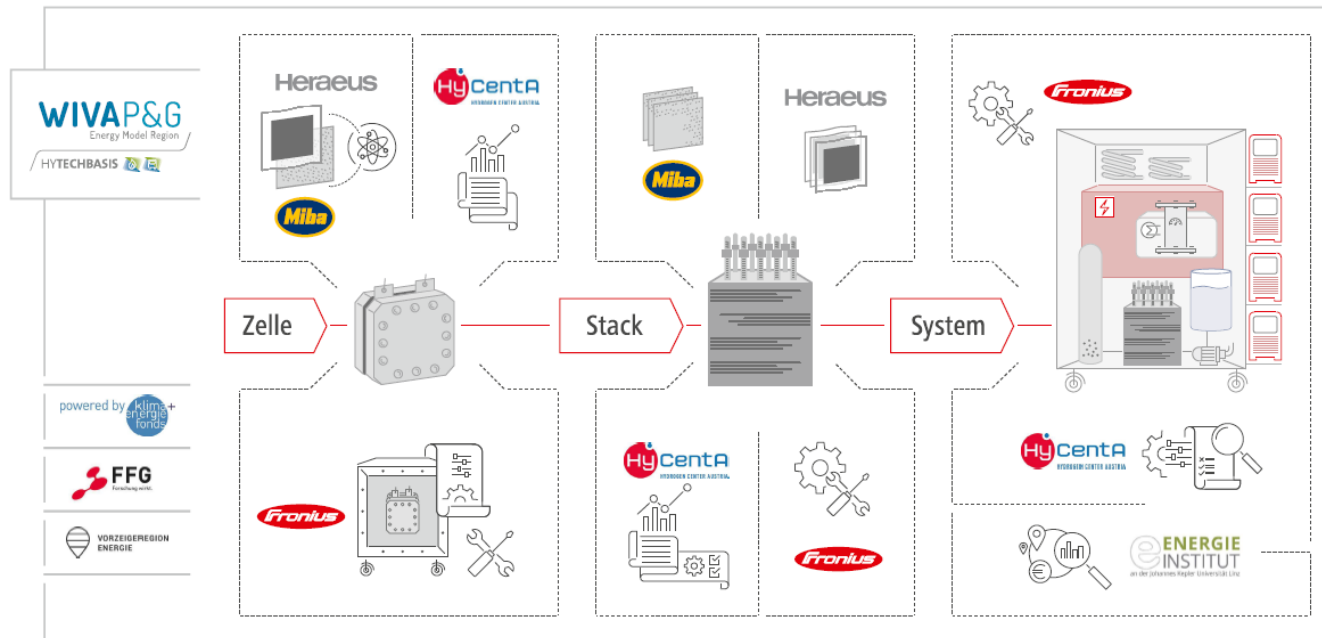
- Development of a dynamic high pressure PEM electrolyzer (163 bar)
- Construction of a 100 kW pilot plant
- Operative experiences of a power-to-gas plant with real life load cases of renewable energy and feed-in of H<sub>2</sub> into the natural gas grid
- Production of green hydrogen for H<sub>2</sub> mobility





Objective: Achievement of a higher level of **industrialization** by developing the next generation of **PEM fuel cell** and **high pressure electrolysis** in an holistic approach

- Advanced **membrane technology** and development of **bipolar plates** to **increase the overall system efficiency** and **reduce costs of electrolysis technology**
- Design and optimization of a modular electrolysis system
- Advanced development of the fuel cell system through new, optimized BoP components



Electrolysis System



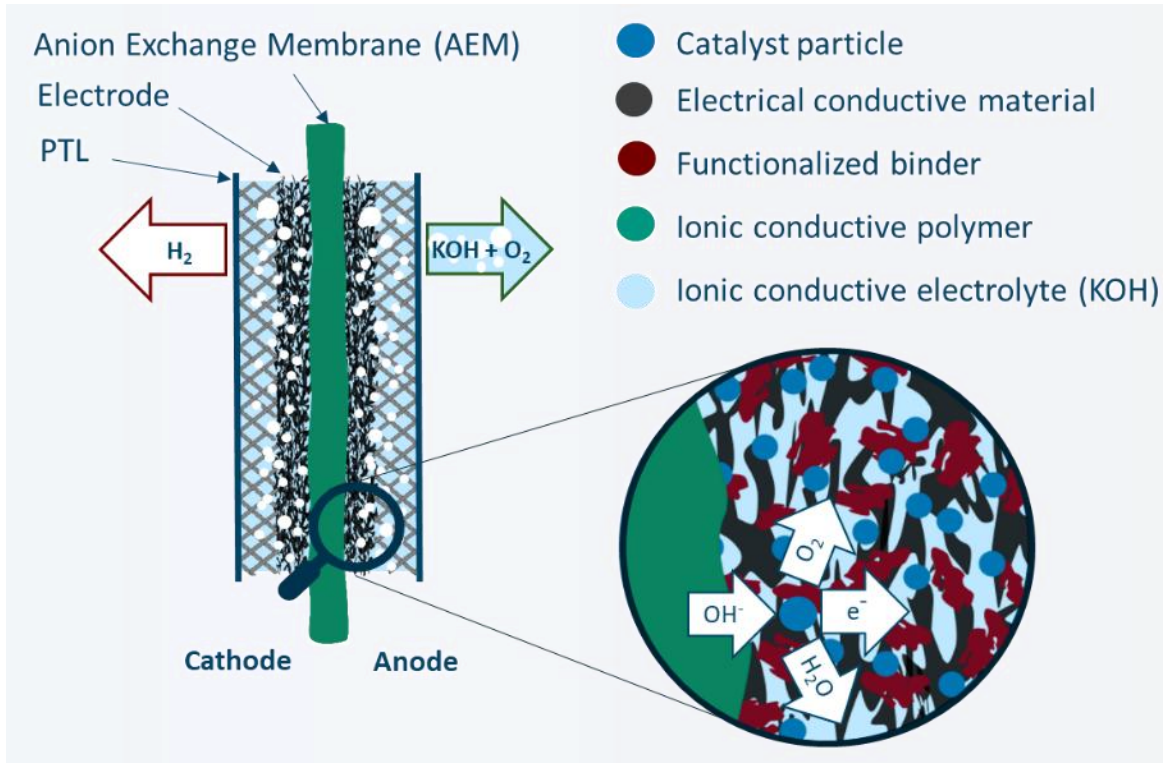
Fuel Cell System





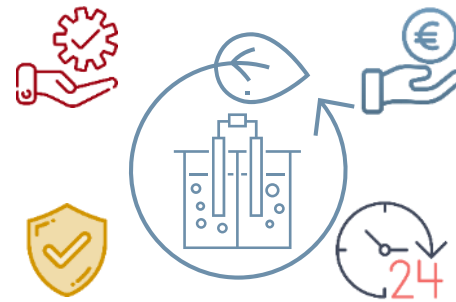
# Project AEM Neo 2022 – 2024

Modification of inner layer of **AEM** electrolysis cell with **ionically conductive polymers** to increase performance



- Systematic experiments generate a comprehensive understanding of the **transport mechanisms**
- **Fabrication of electrodes** with modified polymers and the subsequent characterization of the electrodes in the assembled cell
- Chemical-physical analysis of the electrode is performed to identify degradation effects and mechanisms

Gain a deep understanding of **aging and degradation mechanism of large-scale membrane electrolysis stacks** considering realistic operation conditions



Scientific partners



Institute of Thermodynamics and Sustainable  
Propulsion Systems

- Set up of a **full-size stack testbench**
  - Featuring state-of-the-art **cell areas up to 1600 cm<sup>2</sup>** and higher
- Develop and implement **novel diagnostic methods** on large-scale electrolyser level
- Operate stacks with moderate and stressed parameters to gain deep insight in **degradation mechanisms**
- Learn how to **increase stack and system lifetime**



# Project INGE 2025 – 2028

Highly efficient PGM-free electrodes for AEM electrolysis with increased lifetime and demonstration thereof in an innovative stack design



Increase lifetime: Current density of  $1.5 \text{ A/cm}^2$  at  $<2 \text{ V}$ , Degradation rate of  $<0.7\%/1000 \text{ h}$

Increase efficiency: reduce voltage from  $2.5 \text{ V}$  to  $2.1 \text{ V}$  at  $1.5 \text{ A/cm}^3$

PGM-free catalysts with innovative binder polymers for better interaction of catalyst and ionomer

Reduction of production costs of CCS to  $500 \text{ €/m}^2$  in role-to-role process (considering scaling effects)



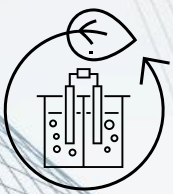
Company partners



Scientific partners







# Projekt ELYSIUM 2025 – 2028

Entwicklung der **nächsten Generation der AEM MEA**, bereit für die Skalierung der AEMEL-Technologie zur Deckung der benötigten Elektrolysekapazitäten mit **Technologien „Made in Austria“**



Charakterisierung einer mittels **Plasma-PVD-Verfahren** hergestellten AEMEL-Elektrode mit state-of-the-art (SoA) beginning-of-life (BoL) Leistung von **1 A/cm<sup>2</sup> bei <2 V**

Verbesserte MEA mit BoL Leistung von **2 A/cm<sup>2</sup> bei <2 V** in einer Elektrolyt-Konzentration von <1 M nach **Aktivierung** anhand des neu entwickelten Prozederes in **<6 h**, mit **Teillastfähigkeit bis 10 %** bei **<40 % UEG H<sub>2</sub> in O<sub>2</sub>** und einer **Degradation von 0,7 %/1000 h** bei Konstantstrombetrieb bei 1 A/cm<sup>2</sup>

**Simulationsgestützte Skalierung** der Komponenten und Herstellungsverfahren für den Bedarf von 200 MW/a bei vergleichbarer Elektroden-Leistung und Herstellungskosten von rund **200 €/kW** auf Stapel-Ebene im Jahr 2030 mit geringeren negativen ökologischen und sozialen Auswirkungen als vergleichbare Elektrolysetechnologien

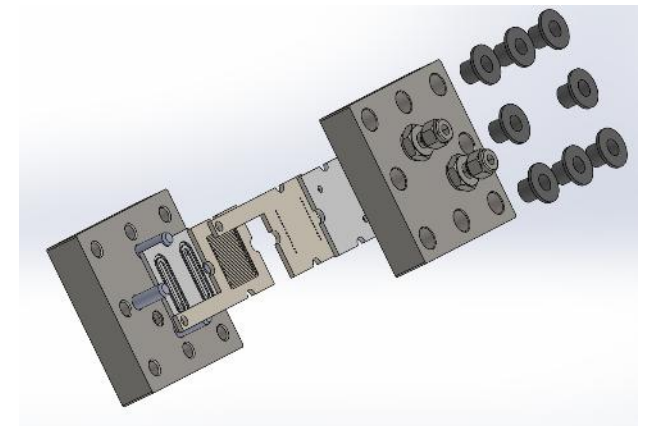
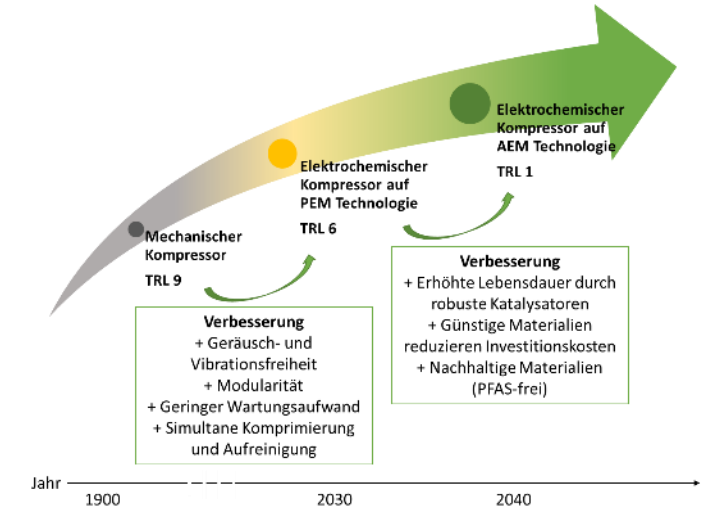
## Project results

- Optimized reactor design (4 g H<sub>2</sub>/m<sup>2</sup>/h)
- Validated photocatalyst performance (6 sources of hydrogens)
- Demonstrated reactor stability (200 h test)
- Scaled-up hydrogen evolution testing (1600 cm<sup>2</sup>)
- Technoeconomic analysis (3 aviation-related hydrogen applications)



## Proof of concept for AEM Technology in ElectroChemical Compression

- Ziel: **Nachweis der Machbarkeit sowie Generierung von Know-how in neuartiger AEM ECC Technologie**
- Vergleich der Performance zu Standardmaterialien
- Identifikation der Prozesslimitierung
- Verbesserung der Prozessführung
- Bewertung des ökonomischen Vorteils des AEM ECC







# Project SAHARA 2024 – 2027

Development of a **photoelectrochemical water splitting (PEC)** system with focus on **scale-up**, improving **efficiency** and **stability** and enhancing **sustainability**.



Increase **technology readiness level (TRL)** from 3 to 6

**PEC cell** development with **400 cm<sup>2</sup>** active area

Photoelectrodes with **10 % efficiency** and **>100 h stability**

Set-up of an **advanced test-rig**, proving H<sub>2</sub> production at **5 bar** and **>99 % purity**

**Cost reduction** to hydrogen production costs **<4 €/kg H<sub>2</sub>**

Enhanced **sustainability** with **>90 % recycling efficiency** and **60 % less carbon footprint**



Company partners



Scientific partners

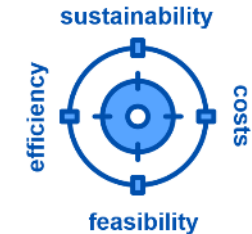


## Technologiescreening

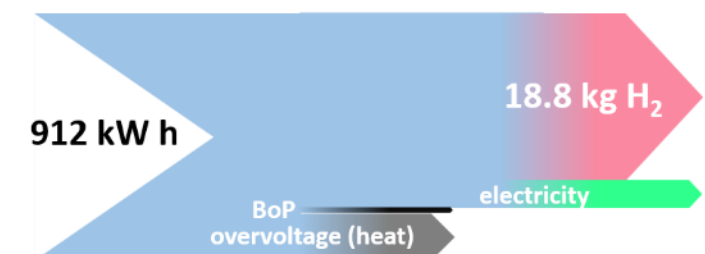
Entkoppelte Wasserspaltung  
(Elektrolyse und thermische Wasserspaltung)

- ➔ Identifikation eines Zukunftsprozesses
- ➔ Realisierung / Verifizierung  
im Labormaßstab
- ➔ Anwendungsanalyse – Kosten, Effizienz, Umsetzung

**Konzepterstellung eines Nachfolgeprojekts**  
zur Realisierung und Demonstration  
des Zukunftsprozesses

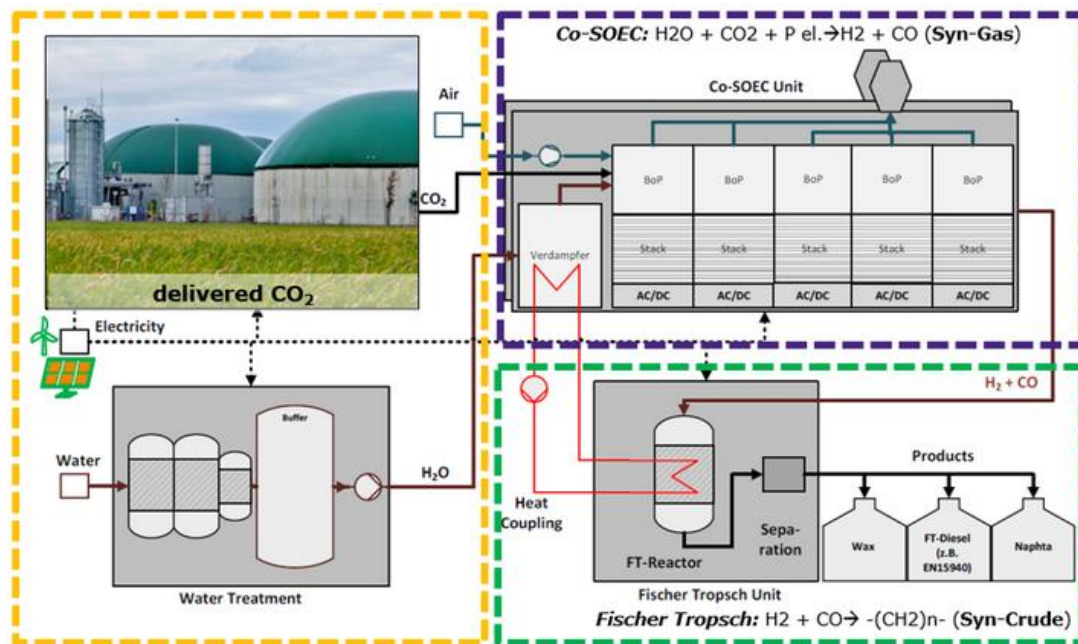


| energy balance                                       | kW h  | %     |
|------------------------------------------------------|-------|-------|
| total demand of energy                               | 912.3 | 100.0 |
| total energy storage                                 | 719.6 | 78.9  |
| electricity                                          | 105.2 | 11.5  |
| hydrogen                                             | 614.4 | 67.4  |
| total heat losses                                    | 173.9 | 19.1  |
| bifunctional el.; $\eta_{act}$ [mV] HER 80 / OER 230 | 155.0 | 17.0  |
| zinc el.; $\eta_{act}$ [mV] red: 20 / ox 10          | 15.0  | 1.6   |
| Ohmic losses; gap 1 mm                               | 3.9   | 0.4   |
| BoP energy demand; 1 kW h / kg H <sub>2</sub>        | 18.8  | 2.1   |
| energy consumption / kg H <sub>2</sub>               | 42.9  |       |
| total efficiency of hydrogen production              |       | 76.1  |



## Demonstration of highly efficient Power to Liquid plant

➤ 01.01.2024-31.12.2026



>10,000 h operation of a 200 kW PtL demonstration plant

Reduction of overall system energy demand by >35% through heat integration

Efficiency of Co-SOEC unit >95% for syngas production

Process simulation for optimal operation points of the plant

Optimization of the Co-SOEC unit (long-term stability, degradation rates) & FRS (conversion rates, operation)

Methodology for FTS catalyst lifetime prediction

Multi-GW upscaling and preparation of the roll-out of industrial PtL plants optimized for SAF production

Source: <https://www.wiva.at/project/hipoliq/>



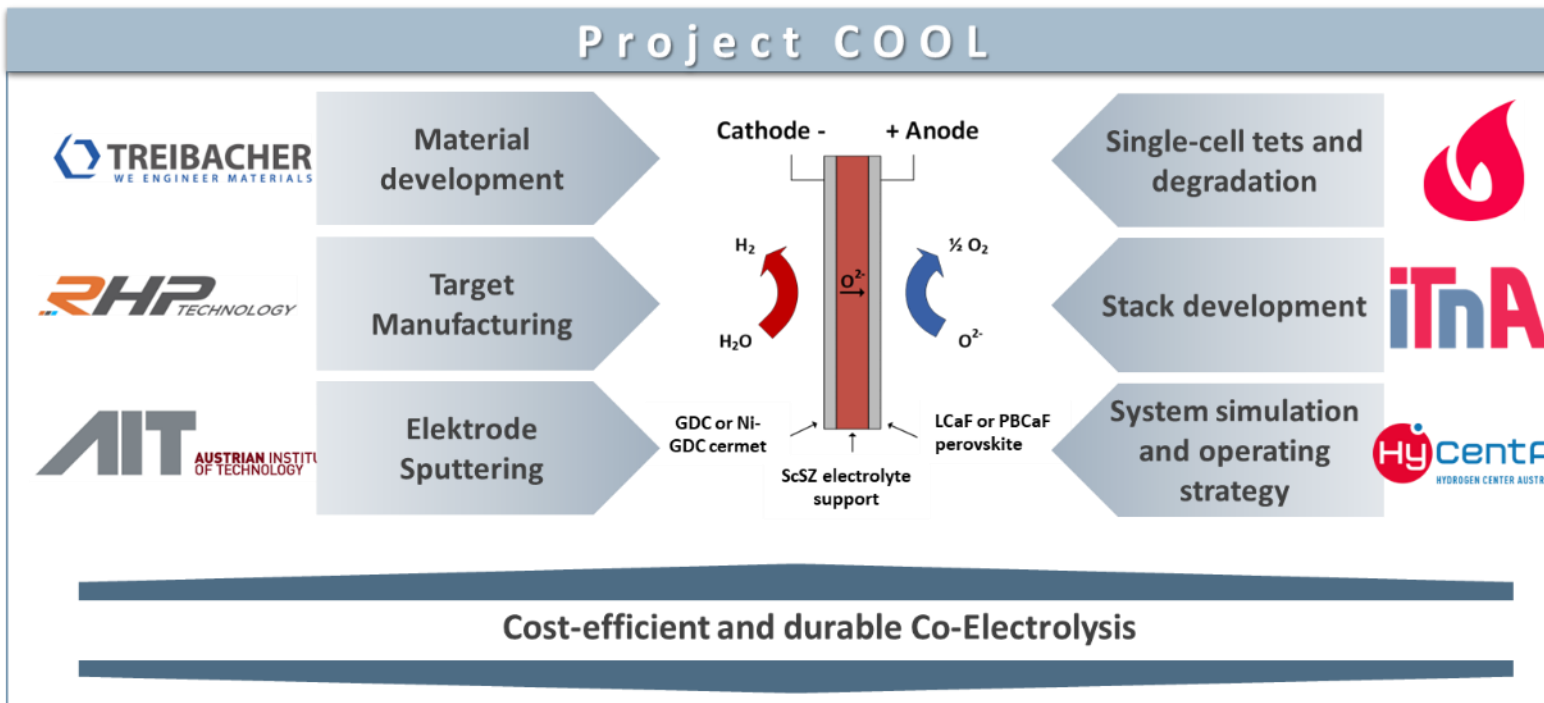


## New and innovative Co-Electrolysis

➤ 01.11.2025-31.10.2028



### Project COOL



Innovative **electrode manufacturing** with co-sputtering

Electrodes with **reduced CRM-share**

Extended stack lifespan with **<0.5% voltage degradation**

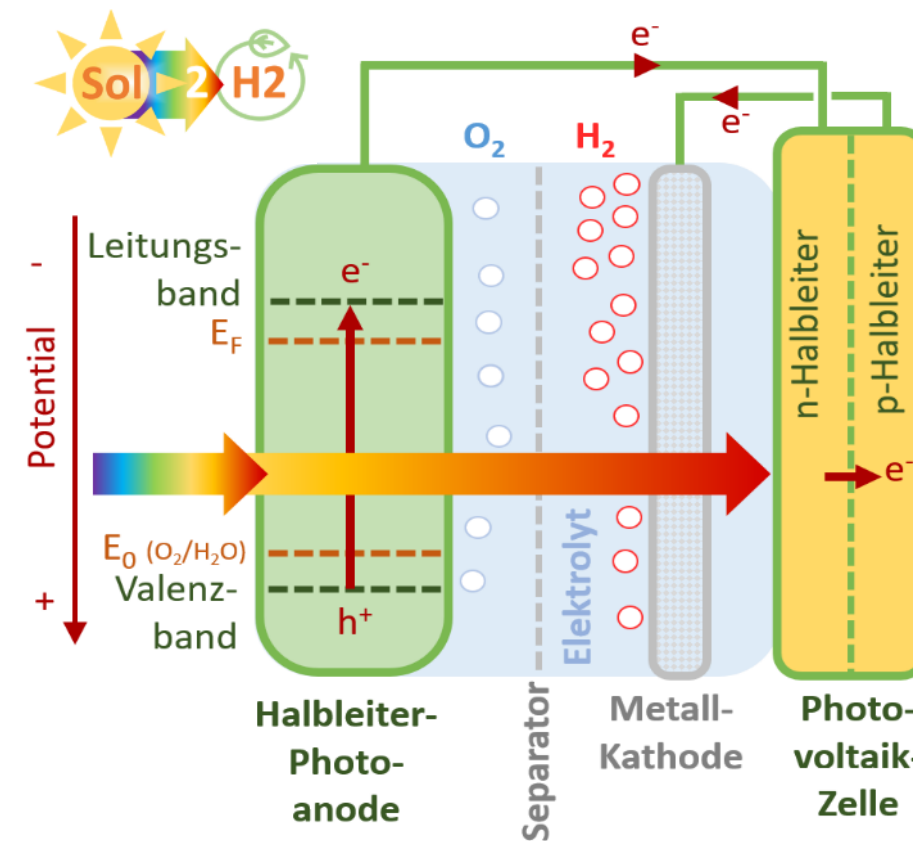
Optimized **operation strategy**

Reduction of hydrogen production costs by **>5%**

## Solar-to-Hydrogen: Efficient hydrogen production using solar energy / a fully stand-alone solution

The Sol2H2 project focuses on a new generation of efficient, scalable, and sustainable hydrogen technologies by a direct solar hydrogen production. A tandem cell combines a photovoltaic (PV) cell and a photoelectrochemical (PEC) cell into a single unit, efficiently utilizing sunlight for water splitting. The incoming light is spectrally divided: the PEC cell absorbs the high-energy portion for direct hydrogen production, while the PV cell uses the remaining part to provide an external bias that supports the electrochemical reaction. This integrated approach eliminates the need for a separate PV system with an attached electrolyzer, thereby increasing efficiency while reducing material, system costs, and space requirements.

- Solar-to-hydrogen efficiency:  $\geq 20\%$
- Material development for highly stable electrodes with a performance increase of  $\geq 50\%$
- Reduction of production costs compared to PEM-PV systems of  $\geq 80\%$



FFG



Solar-to-hydrogen efficiency  $\geq 20\%$



Material development for highly stable electrodes with a performance increase of  $\geq 50\%$

Join us in shaping the future of hydrogen technology!

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